OMB Control Number 1010-0141 OMB Approval Expires 11/30/2011

Application for Permit to Modify (APM)

Form MMS-124 - Electronic Version

Block 172 Well Name C003 **BP** 00 Lease G01256 Area ST **ST** 01 Type Development Application Status Approved Operator 02628 Arena Offshore, LP Pay.gov Pay.gov Agency Tracking ID: 253RPMQ3 Tracking ID: EWL-APM-135250 Amount: \$116.00 General Information **API** 177154060701 Approval Dt 22-JUL-2011 Approved By Benjamin Coco Well Status Approved St/Bp Submitted Dt 10-JUL-2011 Water Depth 106 Surface Lease G01256 ST Block 172 Area Approval Comments Correction Narrative Permit Primary Type Abandonment Of Well Bore Permit Subtype(s) Temporary Abandonment Operation Description Procedural Narrative Temporary abandonment of wellbore after unsuccessful sidetrack drill operations. Subsurface Safety Valve Type Installed N/A Feet below Mudline Shut-In Tubing Pressure (psi) 2561 Rig Information Name Ιd Type ABS Date Coast Guard Date HERCULES 265 90916 JACKUP 30-SEP-2012 04-SEP-2012 Blowout Preventers --- Test Pressure ---Preventer Size Working Pressure Low High Rams 13.625 10000 250 5000 Annular 5000 250 3500 Date Commencing Work (mm/dd/yyyy) 04-JUL-2011 Estimated duration of the operation (days) 2 Verbal Approval Information Official Date (mm/dd/yyyy) Ben Coco 04-JUL-2011 Ouestions Number Question Response Response Text Is H2S present in the well? If NO yes, then comment on the inclusion of a Contingency Plan for this operation. 2 Is this proposed operation the NO only lease holding activity for the subject lease? If yes, then comment.

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Questions Number Question Response Response Text							
3	and related pr be shut-in whe		YES				
4	Are you downhole commingling two or more reservoirs?		N/A				
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.		N/A				
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.		N/A				
ATTACHMENTS							
		File Description Proposed Wellbore Schematic					
pdf		Proposed Abandonment Procedure					
pdf		P.E. Certification					
pdf Log Str		Log Strip					
pdf	pdf Email Approval						
CONTACTS							
Name							
Company Arena Offshore, LP							
Phone Number 281-492-3240							
E-mail Address connie@remsolution		sinc.com					
Contact Description Regulatory		Regulatory Consulta	ant				

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.